

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,444	--	--	3,897	-330	475	36	8,429	21	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,656	0	518	45	220	--	166	276	284	1,712
Pentanes Plus	213	0	--	43	-67	--	40	109	1	39
Liquefied Petroleum Gases	1,443	--	518	1	287	--	126	167	283	1,673
Ethane/Ethylene	685	--	14	--	165	--	-25	--	--	889
Propane/Propylene	478	--	370	--	82	--	64	--	255	611
Normal Butane/Butylene	99	--	133	1	22	--	88	46	28	94
Isobutane/Isobutylene	180	--	1	--	19	--	-1	121	--	79
Other Liquids	--	109	--	622	-1,775	-18	-39	-1,390	186	181
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	109	--	12	134	118	21	273	79	0
Hydrogen	--	--	--	--	--	129	--	129	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	--	--	2	-1	3	70	0
Renewable Fuels (including Fuel Ethanol)	--	39	--	6	134	-7	22	140	9	0
Fuel Ethanol ⁷	--	16	--	--	135	2	17	131	4	0
Renewable Fuels Except Fuel Ethanol	--	23	--	6	-1	-9	5	9	5	0
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0
Unfinished Oils	--	--	--	581	34	--	-16	450	--	181
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	29	-1,943	-136	-44	-2,113	107	0
Reformulated	--	--	--	--	-462	73	-29	-394	33	0
Conventional	--	--	--	29	-1,480	-209	-16	-1,719	74	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,441	159	-1,865	144	194	--	2,193	3,492
Finished Motor Gasoline	--	--	2,047	--	-411	135	6	--	297	1,468
Reformulated	--	--	389	--	--	-71	--	--	--	317
Conventional	--	--	1,658	--	-411	206	6	--	297	1,150
Finished Aviation Gasoline	--	--	10	--	-5	--	1	--	--	4
Kerosene-Type Jet Fuel	--	--	805	--	-516	--	38	--	119	131
Kerosene	--	--	4	--	--	--	-2	--	6	0
Distillate Fuel Oil	--	--	2,738	12	-942	9	116	--	1,003	698
15 ppm sulfur and under ⁸	--	--	2,402	--	-861	9	47	--	796	707
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	152	--	-3	--	-4	--	130	22
Greater than 500 ppm sulfur	--	--	184	12	-77	--	73	--	77	-31
Residual Fuel Oil ⁹	--	--	243	108	34	--	23	--	271	91
Less than 0.31 percent sulfur	--	--	26	16	--	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	19	20	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	198	73	34	--	22	--	NA	NA
Petrochemical Feedstocks	--	--	332	24	3	--	6	--	--	352
Naphtha for Petro. Feed. Use	--	--	223	23	3	--	7	--	--	242
Other Oils for Petro. Feed. Use	--	--	109	1	--	--	-1	--	--	110
Special Naphthas	--	--	39	8	-2	--	2	--	42	2
Lubricants	--	--	134	4	-22	--	1	--	57	58
Waxes	--	--	9	1	--	--	2	--	1	7
Petroleum Coke	--	--	537	2	--	--	11	--	383	145
Marketable	--	--	413	2	--	--	11	--	383	21
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	84	--	-7	--	-7	--	14	70
Still Gas	--	--	409	--	--	--	--	--	--	409
Miscellaneous Products	--	--	52	--	2	--	-2	--	1	56
Total	6,100	109	7,959	4,723	-3,750	601	357	7,315	2,684	5,385

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.